

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>26,180</b>	<b>--</b>	<b>--</b>	<b>25,974</b>	<b>4,409</b>	<b>-529</b>	<b>-1,541</b>	<b>56,524</b>	<b>1,051</b>	<b>0</b>	<b>45,166</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,937</b>	<b>-5</b>	<b>-725</b>	<b>1,794</b>	<b>1,575</b>	<b>--</b>	<b>-1,497</b>	<b>2,477</b>	<b>1,894</b>	<b>1,702</b>	<b>4,253</b>
Natural Gas Liquids	1,937	-5	-872	1,794	1,575	--	-1,495	2,477	1,894	1,553	4,240
Ethane	--	--	--	--	--	--	--	--	0	0	--
Propane	255	--	868	1,215	399	--	-592	--	1,178	2,151	2,143
Normal Butane	462	--	-1,545	579	1,088	--	-871	1,152	713	-410	1,686
Isobutane	268	--	-195	--	88	--	-26	442	--	-255	372
Natural Gasoline	952	-5	--	--	--	--	-6	883	2	68	39
Refinery Olefins	--	--	147	--	--	--	-2	--	--	149	13
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	151	--	--	--	2	--	--	149	11
Normal Butylene	--	--	-4	--	--	--	-4	--	--	0	2
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>506</b>	<b>--</b>	<b>3,828</b>	<b>9,826</b>	<b>-2,651</b>	<b>450</b>	<b>10,720</b>	<b>382</b>	<b>-43</b>	<b>50,042</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	506	--	1,134	4,853	114	270	6,039	298	0	4,626
Hydrogen	--	--	--	--	--	1,349	--	1,349	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	506	--	1,134	4,853	-1,235	270	4,690	298	0	4,626
Fuel Ethanol	--	281	--	254	3,972	-79	91	4,050	286	0	2,990
Renewable Fuels Except Fuel Ethanol	--	225	--	880	881	-1,156	179	640	12	0	1,636
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,143	--	--	-230	1,375	41	-43	17,013
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	1,551	4,973	-2,765	410	3,306	43	0	28,403
Reformulated	--	0	--	--	2,152	-185	648	1,318	1	0	15,470
Conventional	--	--	--	1,551	2,821	-2,581	-238	1,988	41	0	12,933
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>74,866</b>	<b>3,946</b>	<b>3,427</b>	<b>3,167</b>	<b>4,104</b>	<b>--</b>	<b>6,992</b>	<b>74,310</b>	<b>35,908</b>
Finished Motor Gasoline	--	--	39,756	185	446	2,845	251	--	1,606	41,375	2,997
Reformulated	--	--	27,641	--	--	730	0	--	--	28,371	18
Conventional	--	--	12,115	185	446	2,115	251	--	1,606	13,004	2,979
Finished Aviation Gasoline	--	--	68	3	--	--	47	--	--	24	300
Kerosene-Type Jet Fuel	--	--	8,754	2,867	146	--	761	--	293	10,713	8,945
Kerosene	--	--	22	8	--	--	2	--	71	-43	13
Distillate Fuel Oil	--	--	16,571	556	1,840	323	2,380	--	1,603	15,307	14,577
15 ppm sulfur and under	--	--	15,806	242	1,840	323	2,295	--	1,378	14,537	13,581
Greater than 15 ppm to 500 ppm sulfur	--	--	295	314	--	--	-95	--	35	669	214
Greater than 500 ppm sulfur	--	--	470	--	--	--	180	--	189	101	782
Residual Fuel Oil	--	--	1,718	158	--	--	203	--	432	1,241	4,745
Less than 0.31 percent sulfur	--	--	67	--	--	--	97	--	NA	NA	852
0.31 to 1.00 percent sulfur	--	--	608	45	--	--	-100	--	NA	NA	522
Greater than 1.00 percent sulfur	--	--	1,043	113	--	--	206	--	NA	NA	3,371
Petrochemical Feedstocks	--	--	--	37	162	--	0	--	--	199	2
Naphtha for Petro. Feed. Use	--	--	--	37	162	--	0	--	--	199	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	15	--	--	--	-5	--	--	20	48
Lubricants	--	--	525	77	--	--	234	--	142	226	894
Waxes	--	--	--	8	--	--	--	--	3	5	--
Petroleum Coke	--	--	3,600	--	145	--	-43	--	2,815	972	1,216
Marketable	--	--	2,785	--	145	--	-43	--	2,815	157	1,216
Catalyst	--	--	815	--	--	--	--	--	--	815	--
Asphalt and Road Oil	--	--	761	47	688	--	289	--	25	1,181	2,086
Still Gas	--	--	2,733	--	--	--	--	--	--	2,733	--
Miscellaneous Products	--	--	343	--	--	--	-15	--	0	358	85
<b>Total</b>	<b>28,117</b>	<b>501</b>	<b>74,141</b>	<b>35,542</b>	<b>19,236</b>	<b>-13</b>	<b>1,516</b>	<b>69,721</b>	<b>10,319</b>	<b>75,969</b>	<b>135,369</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.